

Public

## Code Administrator Consultation Response Proforma

### CMP444: Introducing a cap and floor to wider generation TNUoS charges

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to [cusc.team@nationalenergyso.com](mailto:cusc.team@nationalenergyso.com) by **5pm on 14 March 2025**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact [cusc.team@nationalenergyso.com](mailto:cusc.team@nationalenergyso.com)

Respondent details	Please enter your details	
<b>Respondent name:</b>	Calum Duff	
<b>Company name:</b>	Thistle Wind Partners Limited	
<b>Email address:</b>	c.duff@twp.scot <small>Click or tap here to enter text.</small>	
<b>Phone number:</b>	07756871654	
<b>Which best describes your organisation?</b>	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input type="checkbox"/> Distribution Network Operator <input checked="" type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector	<input type="checkbox"/> Storage <input type="checkbox"/> Supplier <input type="checkbox"/> System Operator <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input type="checkbox"/> Other

### I wish my response to be:

(Please mark the relevant box)

☒ **Non-Confidential** (this will be shared with industry and the Panel for further consideration)

☐ **Confidential** (this will be disclosed to the Authority in full but, unless specified, will not be shared with the Panel or the industry for further consideration)

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### For reference the Applicable CUSC (charging) Objectives are:

- a) *That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;*
- b) *That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C11 requirements of a connect and manage connection);*
- c) *That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses and the ISOP business\*;*
- d) *Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency \*\*; and*
- e) *Promoting efficiency in the implementation and administration of the system charging methodology.*

\* See Electricity System Operator Licence

\*\*The Electricity Regulation referred to in objective (d) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.

**Please express your views in the right-hand side of the table below, including your rationale.**

Standard Code Administrator Consultation questions		
1	Please provide your assessment for the proposed solutions against the Applicable Objectives?	Mark the Objectives which you believe the proposed solutions better facilitates:
		Original <input checked="" type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input type="checkbox"/> E
		WACM1 <input checked="" type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input type="checkbox"/> E
		WACM2 <input checked="" type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input type="checkbox"/> E
		WACM3 <input checked="" type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input type="checkbox"/> E
		WACM4 <input checked="" type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input type="checkbox"/> E
		WACM5 <input checked="" type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input type="checkbox"/> E

## Public

		WACM6	<input checked="" type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input type="checkbox"/> E
		WACM7	<input checked="" type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input type="checkbox"/> E
		We believe the original proposal and all subsequent WACM's address point A only and aide in creating effective competition across the GB system.	
2	Do you have a preferred proposed solution?	<input type="checkbox"/> Original <input type="checkbox"/> WACM1 <input type="checkbox"/> WACM2 <input checked="" type="checkbox"/> WACM3 <input type="checkbox"/> WACM4 <input type="checkbox"/> WACM5 <input type="checkbox"/> WACM6 <input type="checkbox"/> WACM7 <input type="checkbox"/> Baseline <input type="checkbox"/> No preference	
		As this approach doesn't involve using forecast data, which can subject to TO's projections on spending in future years. We feel this is the most appropriate method in determining future charging levels and provides a consistent signal. It also does not does not have a significant material impact on charge profiles in southern zones and a moderate impact on the generation adjustment tariff.	
3	Do you support the proposed implementation approach?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		We support the implementation strategy, and it's need to be approved ahead of the AR7 window. We believe it would be helpful to see updated results once this and interrelated priority modifications are concluded.	

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4	Do you have any other comments?	Click or tap here to enter text.
5	Do you agree with the Workgroup's assessment that the modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Code?	<input checked="" type="checkbox"/> Yes
		<input type="checkbox"/> No
		No further comment
		Click or tap here to enter text.